

Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,797	--	--	2,127	121	-416	234	3,283	112	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	638	-17	60	71	0	--	-107	115	218	525
Pentanes Plus	81	-17	--	0	78	--	45	31	134	-67
Liquefied Petroleum Gases	557	--	60	71	-78	--	-152	84	85	592
Ethane/Ethylene	189	--	--	0	-40	--	-17	--	63	103
Propane/Propylene	243	--	97	56	-49	--	-65	--	9	402
Normal Butane/Butylene	75	--	-34	9	5	--	-82	42	12	84
Isobutane/Isobutylene	49	--	-2	5	5	--	11	42	--	4
Other Liquids	--	908	--	11	-298	36	-32	665	26	-1
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	908	--	2	-627	2	-19	289	16	0
Hydrogen	--	--	--	--	--	30	--	30	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	908	--	0	-627	-27	-20	259	16	0
Fuel Ethanol ⁶	--	843	--	--	-599	-7	-21	243	15	0
Renewable Fuels Except Fuel Ethanol	--	65	--	0	-28	-20	1	16	0	0
Other Hydrocarbons	--	--	--	2	--	-1	0	0	--	0
Unfinished Oils	--	--	--	--	-23	--	68	-89	0	-1
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	9	352	34	-80	465	10	0
Reformulated	--	--	--	--	50	-8	-5	47	0	0
Conventional	--	0	--	9	302	43	-75	419	10	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	3	4,179	33	234	-7	-307	--	88	4,661
Finished Motor Gasoline	--	3	2,498	--	14	-27	-21	--	7	2,503
Reformulated	--	--	367	--	--	5	--	--	--	372
Conventional	--	3	2,132	--	14	-32	-21	--	7	2,131
Finished Aviation Gasoline	--	--	1	0	--	--	-1	--	--	2
Kerosene-Type Jet Fuel	--	--	189	2	32	--	-44	--	41	226
Kerosene	--	--	8	--	--	--	-1	--	0	9
Distillate Fuel Oil	--	--	979	4	210	20	-202	--	7	1,408
15 ppm sulfur and under ⁷	--	--	958	2	208	20	-207	--	0	1,395
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	4	0	2	--	1	--	7	-1
Greater than 500 ppm sulfur	--	--	17	2	--	--	5	--	--	14
Residual Fuel Oil ⁸	--	--	50	5	-28	--	5	--	2	20
Less than 0.31 percent sulfur	--	--	-1	0	--	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	7	1	-1	--	3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	44	4	-26	--	2	--	NA	NA
Petrochemical Feedstocks	--	--	17	4	0	--	-2	--	--	23
Naphtha for Petro. Feed. Use	--	--	11	2	0	--	-3	--	--	17
Other Oils for Petro. Feed. Use	--	--	5	1	--	--	1	--	--	6
Special Naphthas	--	--	0	1	2	--	-1	--	--	4
Lubricants	--	--	7	6	6	--	0	--	6	14
Waxes	--	--	1	0	--	--	0	--	1	1
Petroleum Coke	--	--	165	1	--	--	-25	--	17	174
Marketable	--	--	124	1	--	--	-25	--	17	133
Catalyst	--	--	40	--	--	--	--	--	--	40
Asphalt and Road Oil	--	--	141	10	-2	--	-13	--	8	153
Still Gas	--	--	110	--	--	--	--	--	--	110
Miscellaneous Products	--	--	14	--	--	--	-2	--	0	16
Total	2,435	894	4,239	2,242	56	-386	-212	4,063	444	5,185

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net inputs, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.